

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 14/01/2009 05:00

Wellbore Name			
SNAPPER A26A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 6,463.00		Target Depth (TVD) (mWorking Elev) 2,373.28	
AFE or Job Number 609/08009.1.01		Total Original AFE Amount 36,643,311	Total AFE Supplement Amount
Daily Cost Total 293,392		Cumulative Cost 31,102,542	Currency AUD
Report Start Date/Time 13/01/2009 05:00		Report End Date/Time 14/01/2009 05:00	Report Number 66

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Continue L/D 4-1/2" BOP test assembly and BOP test plug. Install wearbushing. Perform BCFT. P/U 4" Mule shoe assembly and RIH w/ same on 4" x 5-1/2" DP from surface to 1m above top of 7" Bridge Plug at 5941m. Prepare to displace to seawater: flush MP#1, 2, 3 LP /HP sides, clean the shakers. Conduct PJSM / JSA and displace the well from 11.0 ppg Accolade NAF to 8.6 ppg seawater while catching the 1430 bbls of Accolade NAF returns to storage pits. When clean seawater at the surface - continue to circulate. R/U for reverse circulation and continue to perform clean-up of 8.6 ppg seawater: line-up and pump Baraclean clean-up pills and displace same with 8.6 ppg seawater at report time.

Activity at Report Time

Displace Baraclean clean-up pills with seawater.

Next Activity

Continue to perform clean-up of 8.6 ppg seawater and monitor NTU readings. Treat seawater with oxygen scavenger and friction reducer on final circulation. Pressure test 7" Liner to 2500 psi / 15 min.

Daily Operations: 24 HRS to 14/01/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (mWorking Elev) 3,070.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 75,523		Cumulative Cost 12,216,652	Currency AUD
Report Start Date/Time 13/01/2009 06:00		Report End Date/Time 14/01/2009 06:00	Report Number 138

Management Summary

Continue milling 7" production casing from 968.5 mts mdr to 980.1 mts mdr

Activity at Report Time

Milling 7" casing at 980.1 mts mdr

Next Activity

Continue milling 7" production casing

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Daily Operations: 24 HRS to 14/01/2009 06:00

Wellbore Name			
Cobia A33 Conductor			
Rig Name CWU	Rig Type Platform	Rig Service Type Workover Rig (Conc)	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount
Daily Cost Total 54,287		Cumulative Cost 132,718	Currency
Report Start Date/Time 13/01/2009 06:00		Report End Date/Time 14/01/2009 06:00	Report Number 3
Management Summary Continue conductor cleanout with rotation and washing from 138.3m to 172m, pumping 15 bbl sweeps as required. Deck chess on main deck areas to make room for wireline spreads and construction equipment.			
Activity at Report Time Raise GW permit			
Next Activity Cleanout conductor to 183m. Mix and pump cement plug			

Daily Operations: 24 HRS to 13/01/2009 09:00

Wellbore Name			
HALIBUT A16A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Add perforations	
Target Measured Depth (mWorking Elev) 2,432.00		Target Depth (TVD) (mWorking Elev) 2,364.98	
AFE or Job Number 602/08060.1.01		Total Original AFE Amount 120,000	Total AFE Supplement Amount
Daily Cost Total 4,080		Cumulative Cost 83,812	Currency AUD
Report Start Date/Time 13/01/2009 06:00		Report End Date/Time 13/01/2009 09:00	Report Number 2
Management Summary Waiting on the Crane to finish lifting some grating down onto sea deck.Start rigging down from the well and moving to the other side of the well bay.			
Activity at Report Time SDFN			
Next Activity Rigging up on the A-3a			

Daily Operations: 24 HRS to 14/01/2009 06:00

Wellbore Name			
HALIBUT A3A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Logging / Set Plug / Add Perf / Reconfig GLVs	
Target Measured Depth (mWorking Elev) 2,975.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90016362		Total Original AFE Amount 310,000	Total AFE Supplement Amount
Daily Cost Total 10,323		Cumulative Cost 10,323	Currency AUD
Report Start Date/Time 13/01/2009 09:00		Report End Date/Time 14/01/2009 06:00	Report Number 1
Management Summary Rig up on the well and pressure test as per the wellwork procedure.Test all OK.Run in hole and recover the SSSV from 133 mtrs MDKB.Run in hole with 2.14" Gauge Ring and tag HUD and also perform a BHP survey with Omega Gauges, Tagged HUD at 2999 mtrs MDKB. Run the hole and set a 2.750" XX plug in the nipple at 1994 mtrs MDKB, we were unable to test the plug due to the platform being shut down for a valve replacement.SDFN			
Activity at Report Time Rigging up on the well and pressure testing as per			
Next Activity Reconfigure Gas Lift valves			